









Form IV-E

**Intra-State Transactions of Electricity by Trading Licensees**

Name of the Trading Licensee:

**PCM POWER TRADING CORPORATION LIMITED**

Licence Details :

**Licence No: 46/Trading/CERC & Date: 01/09/2010**

Month:

**FEBRUARY' 2015**

Sr. No.	Total Transacted Volume (Mus)	State
<b>Short Term transactions</b>		
1	NIL	NIL
2	NIL	NIL
3	NIL	NIL
4	NIL	NIL
<b>Long Term Transactions</b>		
1	NIL	NIL
2	NIL	NIL
3	NIL	NIL
4	NIL	NIL

Form IV-F

**Day Ahead Power Exchange Transactions of Electricity by Trading Licensees**

Name of the Trading Licensee:

Licence D Licence No: 46/Trading/CERC & Date: 01/09/2010

Month: FEBRUARY' 2015

Sr.No	Date of Delivery (DD/MM/YYYY)	Total Scheduled Volume (MUs) for each client	Purchased from		Sold to	
			Name of Seller/ Name of PX	State	Name of Buyer / Name of PX	State
1	NIL	NIL	NIL	NIL	NIL	NIL
2	NIL	NIL	NIL	NIL	NIL	NIL
3	NIL	NIL	NIL	NIL	NIL	NIL
4	NIL	NIL	NIL	NIL	NIL	NIL
5	NIL	NIL	NIL	NIL	NIL	NIL
6	NIL	NIL	NIL	NIL	NIL	NIL
7	NIL	NIL	NIL	NIL	NIL	NIL
8	NIL	NIL	NIL	NIL	NIL	NIL
9	NIL	NIL	NIL	NIL	NIL	NIL
10	NIL	NIL	NIL	NIL	NIL	NIL

Note: Trading Margin shall be charged for each 15 minutes contract separately. However, the reporting shall be made on daywise basis inlight of the large volume of data.

Sr.No	Name of the Client	IEX		PXIL	
		Margin charged when MCP is lesser than or equal to ?3/Kwh (?/Kwh)	Margin charged when MCP is greater than ?3/Kwh (?/Kwh)	Margin charged when MCP is lesser than or equal to ?3/Kwh (?/Kwh)	Margin charged when MCP is greater than ?3/Kwh (?/Kwh)
1	NIL	NIL	NIL	NIL	NIL
2	NIL	NIL	NIL	NIL	NIL
3	NIL	NIL	NIL	NIL	NIL
4	NIL	NIL	NIL	NIL	NIL
5	NIL	NIL	NIL	NIL	NIL
6	NIL	NIL	NIL	NIL	NIL
7	NIL	NIL	NIL	NIL	NIL
8	NIL	NIL	NIL	NIL	NIL



