

VOLUME AND PRICE OF ELECTRICITY TRADED BY TRADING LICENSEES (RTC*)

PCM POWER TRADING CORPORATION LIMITED

Licence No. 46/Trading/CERC

Dated : 01/09/2010

Month: AUGUST' 2011

Sr.No	Period of transaction, Date (from-to)	Time of transaction, Hours (from-	Actually Scheduled Volume	Purchased from		Sold to		Purchase Price (Rs)	Sale Price (Rs)	Trading Margin (Rs)	Remarks
				Name of the Seller*	State	Name of the Buyer*	State				
Inter-State Trading Transactions											
1	NIL							NIL	NIL	NIL	
2											
Inter-State Trading Transactions through Swapping or Banking Arrangement											
1	NIL							NIL	NIL	NIL	
2											
Transactions through Power Exchange											
1	NIL							NIL	NIL	NIL	
2											
Total											

Note:

- 1) Data shall be submitted transaction-wise and should not be aggregated.
- 2) Besides the name of the seller/buyer, indicate the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, consumer (when applicable) etc.
- 3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)
- 4) Data shall be submitted on a monthly basis by 10th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee
- 5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail.
- 6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.

VOLUME AND PRICE OF ELECTRICITY TRADED BY TRADING LICENSEES (Peak*)

PCM POWER TRADING CORPORATION LIMITED

Licence No. 46/Trading/CERC

Dated : 01/09/2010

Month: AUGUST' 2011

Sr.No	Period of transaction, Date (from-to)	Time of transaction, Hours (from-	Actually Scheduled Volume	Purchased from		Sold to		Purchase Price (Rs)	Sale Price (Rs)	Trading Margin (Rs)	Remarks
				Name of the Seller	State	Name of the Buyer	State				
Inter-State Trading Transactions											
1	NIL							NIL	NIL	NIL	
5											
Inter-State Trading Transactions through Swapping or Banking Arrangement											
1	NIL							NIL	NIL	NIL	
2											
Transactions through Power Exchange											
1	NIL							NIL	NIL	NIL	
Total											

* Evening Peak from 17.00 to 23.00. Peak period may be revised by the Commission from time to time

Note:

- 1) Data shall be submitted transaction-wise and should not be aggregated.
- 2) Besides the name of the seller/buyer, indicate the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, consumer (when applicable) etc.
- 3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)
- 4) Data shall be submitted on a monthly basis by 10th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee
- 5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail.
- 6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.

VOLUME AND PRICE OF ELECTRICITY TRADED BY TRADING LICENSEES (Other than Peak & RTC)

PCM POWER TRADING CORPORATION LIMITED

Licence No. 46/Trading/CERC

Dated : 01/09/2010

Month:

AUGUST' 2011

Sr.No	Period of transaction, Date (from-to)	Time of transaction, Hours (from-	Actually Scheduled Volume	Purchased from		Sold to		Purchase Price (Rs)	Sale Price (Rs)	Trading Margin (Rs)	Remarks
				Name of the Seller	State	Name of the Buyer	State				
Inter-State Trading Transactions											
1	NIL							NIL	NIL	NIL	
2											
Inter-State Trading Transactions through Swapping or Banking Arrangement											
1	NIL							NIL	NIL	NIL	
2											
Transactions through Power Exchange											
1	NIL							NIL	NIL	NIL	
2											
Total											

Note:

- 1) Data shall be submitted transaction-wise and should not be aggregated.
- 2) Besides the name of the seller/buyer, indicate the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, consumer (when applicable) etc.
- 3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)
- 4) Data shall be submitted on a monthly basis by 10th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee
- 5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail.
- 6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.